

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 4

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary

Case No. 2013-00246

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Rate per Mcf ²			Sales (G-1)		Transportation (T-4)	
First	300	1 Mcf	@	6.7654 per Mcf	@	1.1000 per Mcf
Next	14,700	1 Mcf	@	6.4354 per Mcf	@	0.7700 per Mcf
Over	15,000	Mcf	@	6.1654 per Mcf	@	0.5000 per Mcf

(R, -)
(R, -)
(R, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Rate per Mcf ²			Sales (G-2)		Transportation (T-3)	
First	15,000	1 Mcf	@	5.0954 per Mcf	@	0.6300 per Mcf
Over	15,000	Mcf	@	4.8754 per Mcf	@	0.4100 per Mcf

(R, -)
(R, -)

CANCELLED
NOV 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE July 8, 2013

MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013

MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00246 DATED N/A July 18, 2013

DH

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2013-00123

Firm Service

Base Charge:
Residential (G-1) - \$12.50 per meter per month
Non-Residential (G-1) - 30.00 per meter per month
Transportation (T-4) - 300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>		
First	300 ¹ Mcf	@	7.0215 per Mcf	@	1.1000 per Mcf	(l, -)
Next	14,700 ¹ Mcf	@	6.6915 per Mcf	@	0.7700 per Mcf	(l, -)
Over	15,000 Mcf	@	6.4215 per Mcf	@	0.5000 per Mcf	(l, -)

Interruptible Service

Base Charge - \$300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>		
First	15,000 ¹ Mcf	@	5.3686 per Mcf	@	0.6300 per Mcf	(l, -)
Over	15,000 Mcf	@	5.1486 per Mcf	@	0.4100 per Mcf	(l, -)

CANCELLED
AUG 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE March 28, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00123 DATED N/A

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
5/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary

Case No. 2012-00587

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transportation (T-4)	
First	300 ¹	Mcf	@ 6.0795	per Mcf	@ 1.1000	per Mcf (l, -)
Next	14,700 ¹	Mcf	@ 5.7495	per Mcf	@ 0.7700	per Mcf (l, -)
Over	15,000	Mcf	@ 5.4795	per Mcf	@ 0.5000	per Mcf (l, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-2)		Transportation (T-3)	
First	15,000 ¹	Mcf	@ 4.5285	per Mcf	@ 0.6300	per Mcf (l, -)
Over	15,000	Mcf	@ 4.3085	per Mcf	@ 0.4100	per Mcf (l, -)

CANCELLED
MAY 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE December 27, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE February 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2012-0587 DATED January 17, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE
2/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Service Area
P.S.C. No. 1
Fifty-Second No. 4
Cancelling
Fifty-First No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2012-00480

Firm Service

Base Charge:

Residential (G-1) - \$12.50 per meter per month
Non-Residential (G-1) - 30.00 per meter per month
Transportation (T-4) - 300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>	
First	300	¹ Mcf	@ 5.9113	per Mcf	@ 1.1000	per Mcf (, -)
Next	14,700	¹ Mcf	@ 5.5813	per Mcf	@ 0.7700	per Mcf (, -)
Over	15,000	Mcf	@ 5.3113	per Mcf	@ 0.5000	per Mcf (, -)

Interruptible Service

Base Charge - \$300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>	
First	15,000	¹ Mcf	@ 4.3969	per Mcf	@ 0.6300	per Mcf (, -)
Over	15,000	Mcf	@ 4.1769	per Mcf	@ 0.4100	per Mcf (, -)

CANCELLED
FEB 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirtley</i>
EFFECTIVE 12/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: November 1, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00480.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 5

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2013-00246

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.5442	4.3442	(R, R)
CF (Correction Factor)	0.0156	0.0156	(R, R)
RF (Refund Adjustment)	(0.0567)	(0.0567)	(I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1623</u>	<u>0.1623</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$5.6654</u>	<u>\$4.4654</u>	(R, R)

CANCELLED

NOV 01 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 8, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00246 DATED N/A July 18, 2013
DH

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

8/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FOURTH REVISED SHEET NO. 5

CANCELLING

FIFTY-THIRD REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2013-00123

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.5580	4.3751	(,)
CF (Correction Factor)	0.2817	0.2817	(,)
RF (Refund Adjustment)	(0.0805)	(0.0805)	(,)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1623</u>	<u>0.1623</u>	(, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.9215</u></u>	<u><u>\$4.7386</u></u>	(,)

CANCELLED
AUG 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 28, 2013

MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2013

MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO 2013-00123 DATED N/A

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

5/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-THIRD REVISED SHEET NO. 5

CANCELLING

FIFTY-SECOND REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2012-00587

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.8296	3.7486	(R, R)
CF (Correction Factor)	0.0739	0.0739	(I, I)
RF (Refund Adjustment)	(0.0863)	(0.0863)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1623</u>	<u>0.1623</u>	(I, I)
GCA (Gas Cost Adjustment)	<u>\$4.9795</u>	<u>\$3.8985</u>	(I, I)

CANCELLED
MAY 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE December 27, 2012

MONTH / DATE / YEAR

DATE EFFECTIVE February 1, 2013

MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2012-00587 DATED January 17, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DERQUEEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Service Area
P.S.C. No. 1
Fifty-Second No. 5
Cancelling
Fifty-First No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2012-00480

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.9721	3.9277	(,)
CF (Correction Factor)	(0.2253)	(0.2253)	(, -)
RF (Refund Adjustment)	(0.0657)	(0.0657)	(, -)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(, -)
GCA (Gas Cost Adjustment)	<u>\$4.8113</u>	<u>\$3.7669</u>	(,)

CANCELLED
FEB 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: De <i>Brent Kirtley</i>
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division 12/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: November 1, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00480.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Effective:

De

Brent Kirtley

EFFECTIVE

12/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 6

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2013-00246

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 0.84%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
Transportation Service ¹							
Firm Service (T-4)							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
Interruptible Service (T-3)							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED
NOV 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 8, 2013
MONTH/DATE/YEAR

DATE EFFECTIVE August 1, 2013
MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00246 DATED N/A July 18, 2013

DH

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
8/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FOURTH REVISED SHEET NO. 6

CANCELLING

FIFTY-THIRD REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2013-00123

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
Transportation Service ¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

CANCELLED
AUG 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

¹ Excludes standby sales service.

DATE OF ISSUE March 28, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00123 DATED N/A

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

5/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-THIRD REVISED SHEET NO. 6

CANCELLING

FIFTY-SECOND REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2012-00587

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 0.84%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
Transportation Service ¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED
MAY 01 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 27, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE February 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2012-00587 DATED January 17, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
 EFFECTIVE
2/1/2013
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original SHEET No. 7

ATMOS ENERGY CORPORATION

Computer Billing Rate Codes

Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.

<u>Billing Codes</u>	<u>Rate Description</u>
11WC	Interruptible Sales Service (G-2) – Commercial
11WD	Interruptible Sales Service (G-2) – Industrial
11WP	Interruptible Sales Service (G-2) – Public Authority
22WC	General Sales Service (G-1) – Commercial
22WD	General Sales Service (G-1) – Industrial
22WP	General Sales Service (G-1) – Public Authority
42PR	General Sales Service (G-1) – Public Housing Residential
42WR	General Sales Service (G-1) – Residential
52WC	General Sales Service (G-1) – Commercial
52WP	General Sales Service (G-1) – Public Authority

CANCELLED
MAY 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Thirteenth Revised Sheet No. 41

Canceling

Twelfth Revised Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC-R):</u> (T)	
DSM Cost Recovery – Current:	\$0.0940 per Mcf (I)
DSM Lost Sales Adjustment	\$0.0040 per Mcf (I)
DSM Incentive Adjustment	\$0.0100 per Mcf (I)
DSM Balance Adjustment:	<u>(\$0.0440) per Mcf</u> (I)
DSMRC Residential Rate G-1	\$0.0640 per Mcf (I)
<u>DSM Cost Recovery Component (DSMRC-C):</u> (N)	
DSM Cost Recovery – Current:	\$0.0690 per Mcf (N)
DSM Lost Sales Adjustment	\$0.0030 per Mcf (N)
DSM Incentive Adjustment	\$0.0190 per Mcf (N)
DSM Balance Adjustment:	<u>(\$0.0000) per Mcf</u> (N)
DSMRC Commercial Rate G-1	\$0.0910 per Mcf (N)

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE 5/1/2012
EFFECTIVE 5/1/2012

ISSUED: April 27, 2012

(Issued by Authority of an Order by the Public Service Commission in Case No. 2011-00395 dated April 27, 2012)
BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division

FOR ENTIRE SERVICE AREA

PSC KY NO. 1

FOURTH REVISED SHEET NO. 44

CANCELLING PSC KY NO.

THIRD REVISED SHEET NO. 44

Atmos Energy Corporation
(NAME OF UTILITY)

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2012 per billing period are:

	Monthly Customer Charge		Distribution Charge per Mcf	
Rate G-1 (Residential)	\$ 1.78		\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 5.70		\$0.00	(I)
Rate G-2	\$44.07		\$0.0570 per 1000 cubic feet	(I,I)
Rate T-3	\$29.24	1-15000	\$0.0522 per 1000 cubic feet	(I,I)
		Over 15000	\$0.0340 per 1000 cubic feet	(I)
Rate T-4	\$28.33	1-300	\$0.0930 per 1000 cubic feet	(I,I)
		301-15000	\$0.0651 per 1000 cubic feet	(I)
		Over 15000	\$0.0423 per 1000 cubic feet	(I)

CANCELLED
OCT 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 30, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE October 1, 2012
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00288 DATED September 7, 2011

<DBK> 2012-00359 September 26, 2012

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kinley</i>
EFFECTIVE 10/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)